

FILE NOTATIONS

Entered in N I D File ☒

Entered On S R Sheet ☐

Location Map Pinned ☐

Card Indexed ☒

I W R for State or Fee Land ☐

Checked by Chief ☐

Copy N I D to Field Office ☐

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 4/12/77

OW ☒ WW ☐ TA ☐

GW ☐ OS ☐ PA ☐

Location Inspected ☐

Bond released ☐

State of Fee Land ☐

LOGS FILED

Driller's Log ☒

Electric Logs (No.) ☒

E ☐ I ☐ E-I ☐ GR ☐ GR-N ☐ Micro ☐

Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

Date first production: 4/12/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|-----------------------------|---|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-263 |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO |
| 2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY | | 7. UNIT AGREEMENT NAME McELMO CREEK UNIT <i>OK</i> |
| 3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, COLORADO 81321 | | 8. FARM OR LEASE NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 585' FSL, 3037' FWL, SECTION 18, T41S, R25E, SLB&M At proposed prod. zone | | 9. WELL NO. MCU #L-24 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1.5 Miles NW of Aneth, Utah | | 10. FIELD AND POOL, OR WILDCAT GREATER ANETH |
| 13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1000' | 16. NO. OF ACRES IN LEASE | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1300' | 19. PROPOSED DEPTH 5395' | 20. ROTARY OR CABLE TOOLS |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4462' Ungraded Ground Level | | 22. APPROX. DATE WORK WILL START* April 15, 1977 |

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17-1/2" | 13-3/8" | 48# | 100' | To Surface |
| 12-1/4" | 9-5/8" | 32# | 1150' | To Surface |
| 8-3/4" | 7" | 20 & 23# | 5395' | 250 Sacks |

1. Drill 17-1/2" hole to 100'. Set 13-3/8" casing at 100' and cement to surface.
2. Drill 12-1/4" hole to 1150'. Set 9-5/8" casing to 1150' and cement to surface.
3. Drill 8-3/4" hole through Desert Creek Zone II approximately 5395'.
4. Log well.
5. Set 7" casing at 5395' and cement with 250 sacks.
6. Perforate Desert Creek and stimulate based on log evaluation.

This well is a part of a 40-acre infill drilling program with the McElmo Creek Unit.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 12-14-76

BY: C. G. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David G. Allison TITLE Engineer DATE December 5, 1976
(This space for Federal or State office use)
PERMIT NO. 43-037-30339 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DGA/1h

Orig. + 3 - USGS, State - 2, J. K. Lawson, W. N. Mosley, J. M. Moter, D. H. Collins,
W. J. Mann, Navajo Tribe, WIO, *See Instructions On Reverse Side
File

SUPPLEMENT TO FORM 9-331C

WELL: MCU #L-24

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: Cedar Mesa

ESTIMATED FORMATION TOPS: (Measured from KB)

| | |
|--------------|-------|
| Chinle | 1120' |
| DeChelly | 2311' |
| Ismay | 5075' |
| Gothic Shale | 5215' |

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 100' to 1120'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5180' to 5385'.

MUD PROGRAM: Surface to 2000' - Water

2000' to 5000' - Lignosulfonate or similar mud system;
(Wt. 9.6-10.4, Vis 32-38, water loss 20+)

5000' to TD - Lignosulfonate or similar mud system; (Wt. 10.4-10.9, Vis 38-42, water loss 15 or less)

CEMENT PROGRAM: Conductor - Class "B" with 4% gel, 2% CaCl and 1/4#/sx Flocele

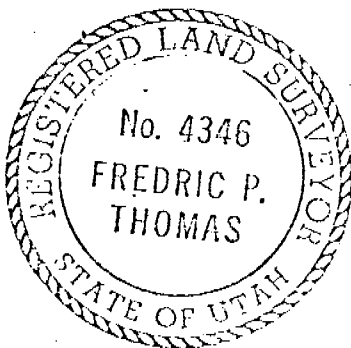
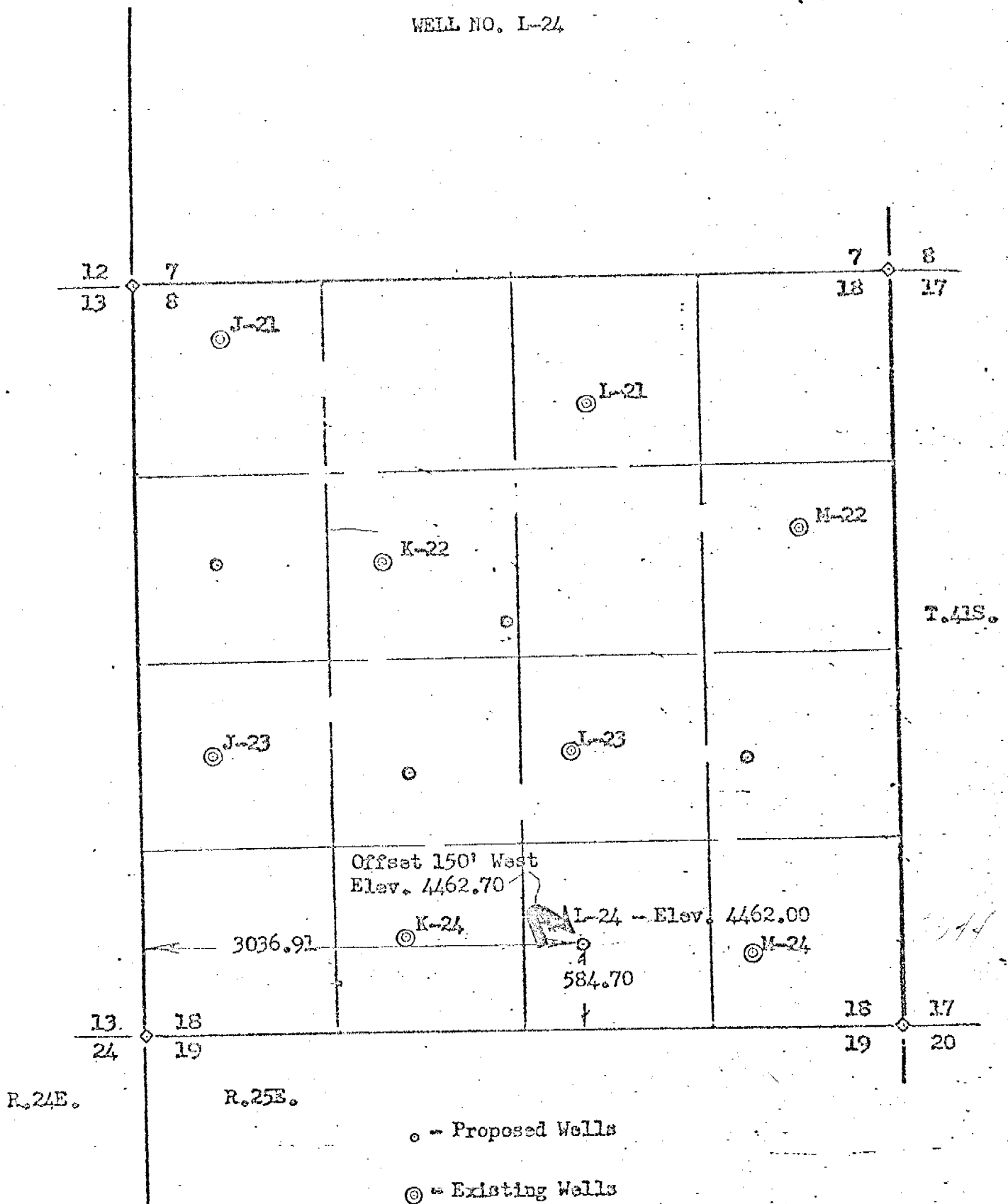
Surface - 845 sx Pozmix "B" (14.2 ppg, 5.75 gal wtr/sx, 1.28 yield) followed with 100 sx Class "B" with 2% CaCl

Production - Class "B" with 5#/sx salt, 1/2#/sx Firm Set and 3/4% CFR-2

LOGGING PROGRAM: CNL/DENSITY/GR - TD to 5000'

PRESSURE CONTROLS: Blowout preventer equipment will be a 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blowout equipment will be tested at regular intervals. A schematic of the pressure control equipment can be seen on the following page. The mud system will be monitored by visual inspection.

WELL NO. L-24



KNOW ALL MEN BY THESE PRESENTS:
That I, Fredric P. Thomas,
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas

Fredric P. Thomas
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Bearing by
solar
observation

Scale: 1" = 1000
1000 500 0

Corners
are 1 1/2"
rebar

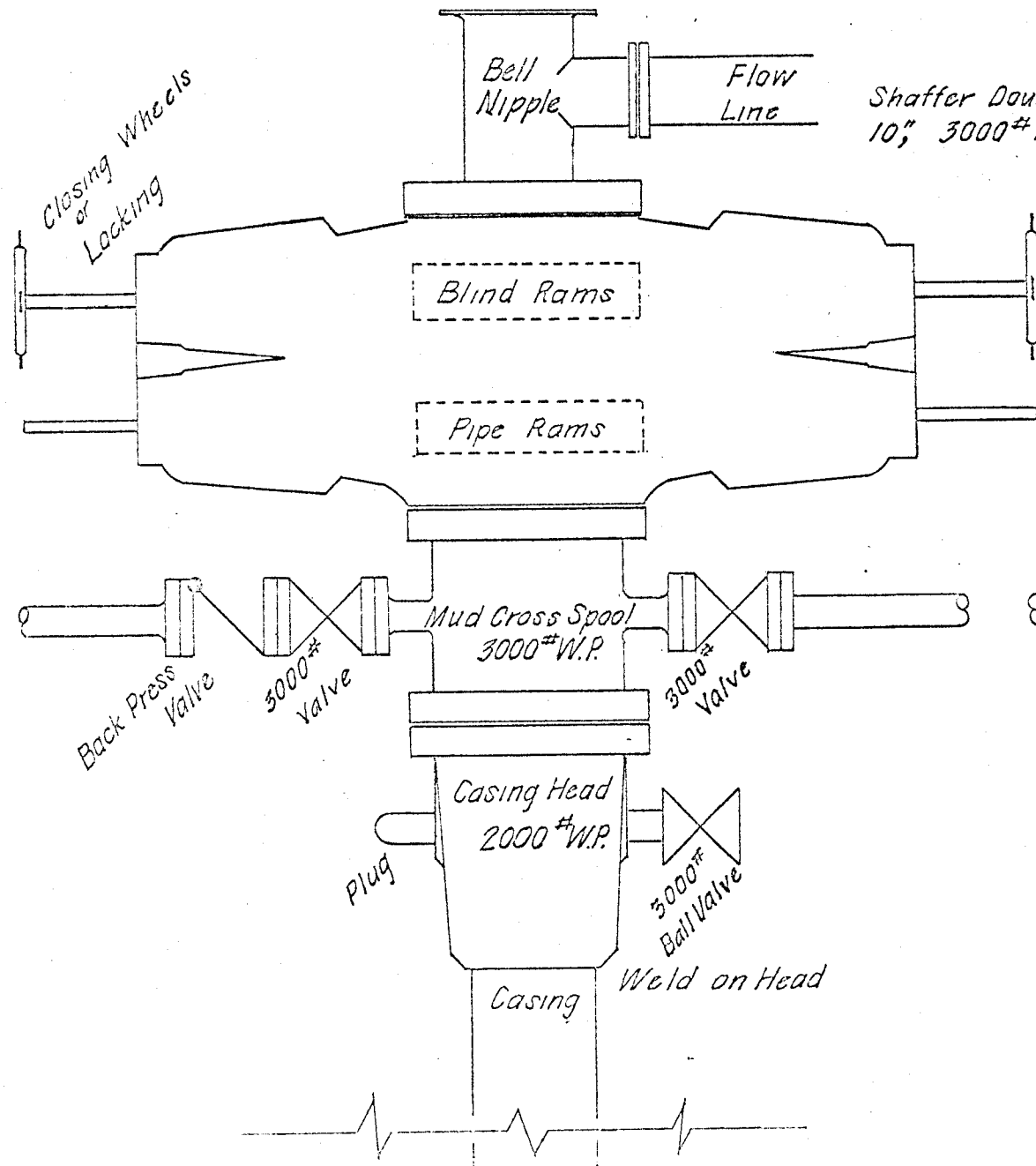
THOMAS Engineering Inc.

432 N. Broadway
Cortez, Colorado
565-7805

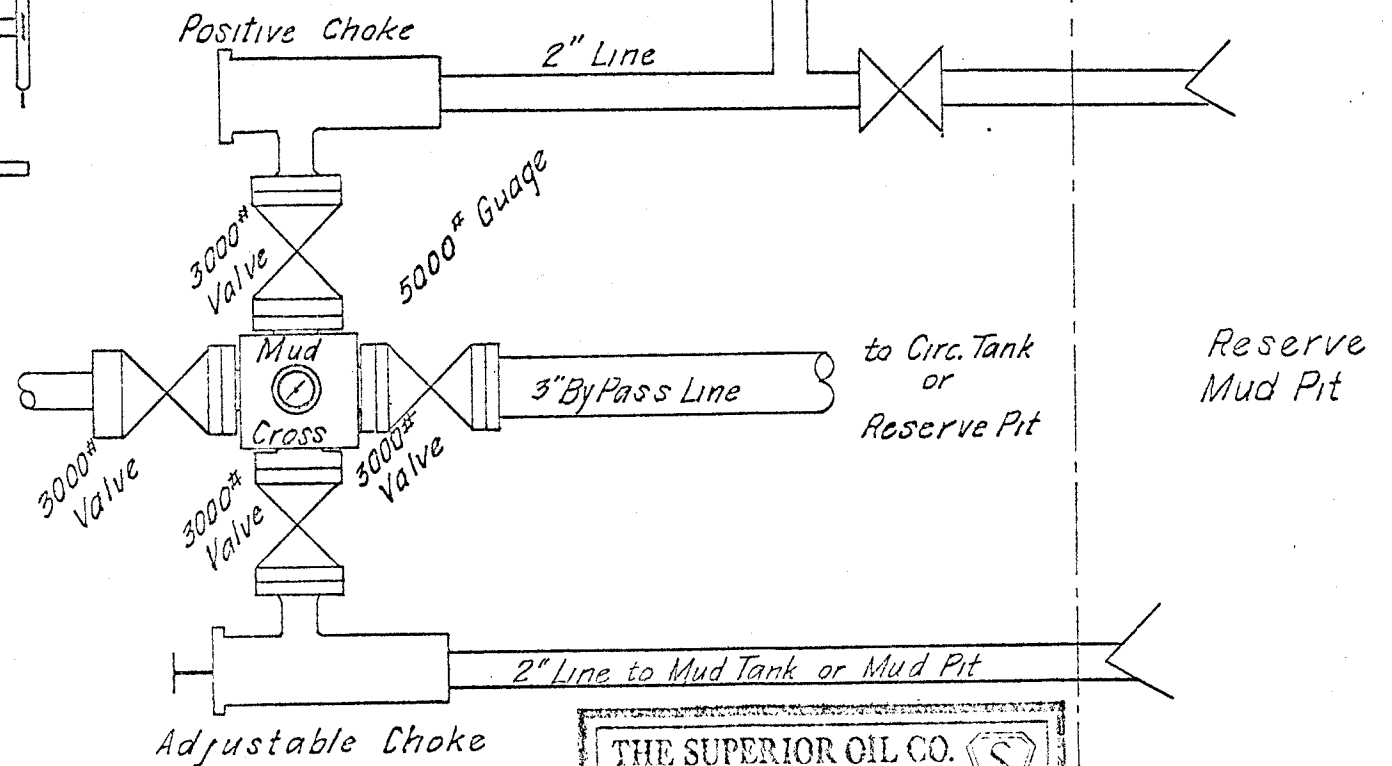


serve
Pit

lating
nk



Shaffer Double Gate Blow Out Preventer
10", 3000# W.P., 6000# Test, Type B



Circulating Tank

Reserve Mud Pit

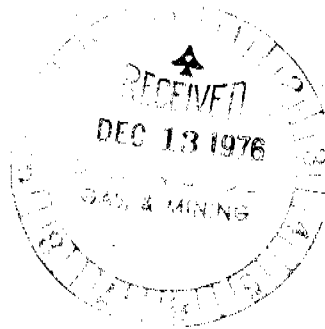
| | | |
|---|-------------------------|--|
| THE SUPERIOR OIL CO. CORTIZ - CASPER DISTRICT ENGINEERING DEPARTMENT | | |
| SCHEMATIC DIAGRAM OF PRESSURE CONTROL EQUIPMENT | | |
| BY SCALE NONE | DATE REVISED 8-12-76 | |

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

December 6, 1976



Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
McElmo Creek Unit #L-24
585' FSL, 3037' FWL
Section 18, T41S, R25E
San Juan County, Utah

Dear Mr. McGrath:


The "Surface Use Development Plan" for the proposed McElmo Creek Unit Well #L-24 is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached USGS topographic map.
2. A new 1300' X 30' access road is required, as shown on the attached plat. The proposed road will run east to the location and will be of compacted sand and gravel with a maximum grade of 1%. The road will be constructed so as to provide for adequate drainage. No major cuts or fills will be necessary.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. The location of existing tank batteries, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2-1/2" flow line for the proposed well will run 400' southeast to an existing flow line.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained directly from the construction site. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

8. No permanent campsites or airstrips are anticipated.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Native materials from the immediate area will be used in its construction.
10. After the well is completed a 75' X 100' production pad will be constructed. All other disturbed areas not necessary to normal well maintenance will be returned as near as possible to the original contour that existed prior to the commencement of drilling operations.
11. The proposed drillsite is located on a sandstone outcrop near the San Juan River. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road or flow line.

Very truly yours,

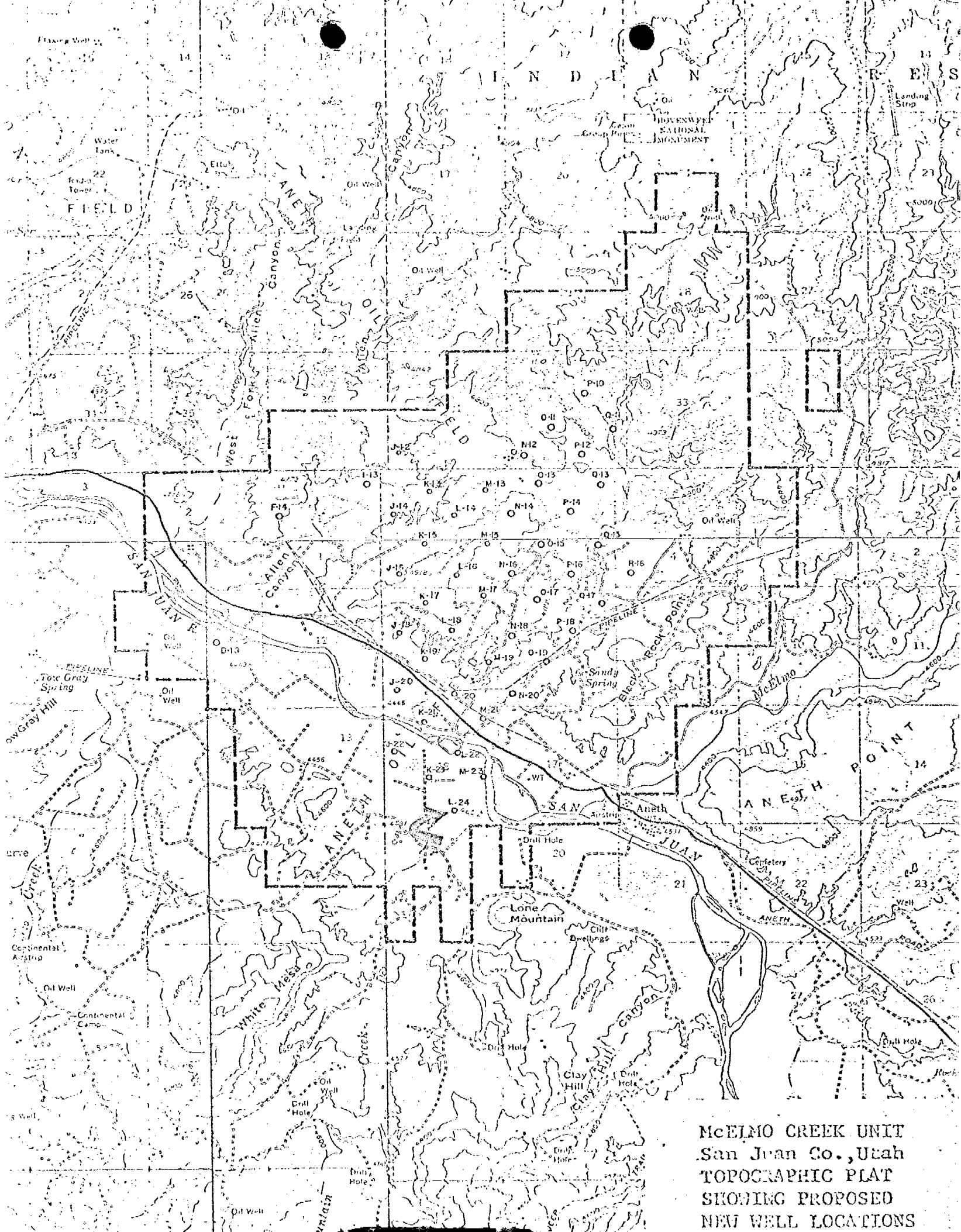
THE SUPERIOR OIL COMPANY

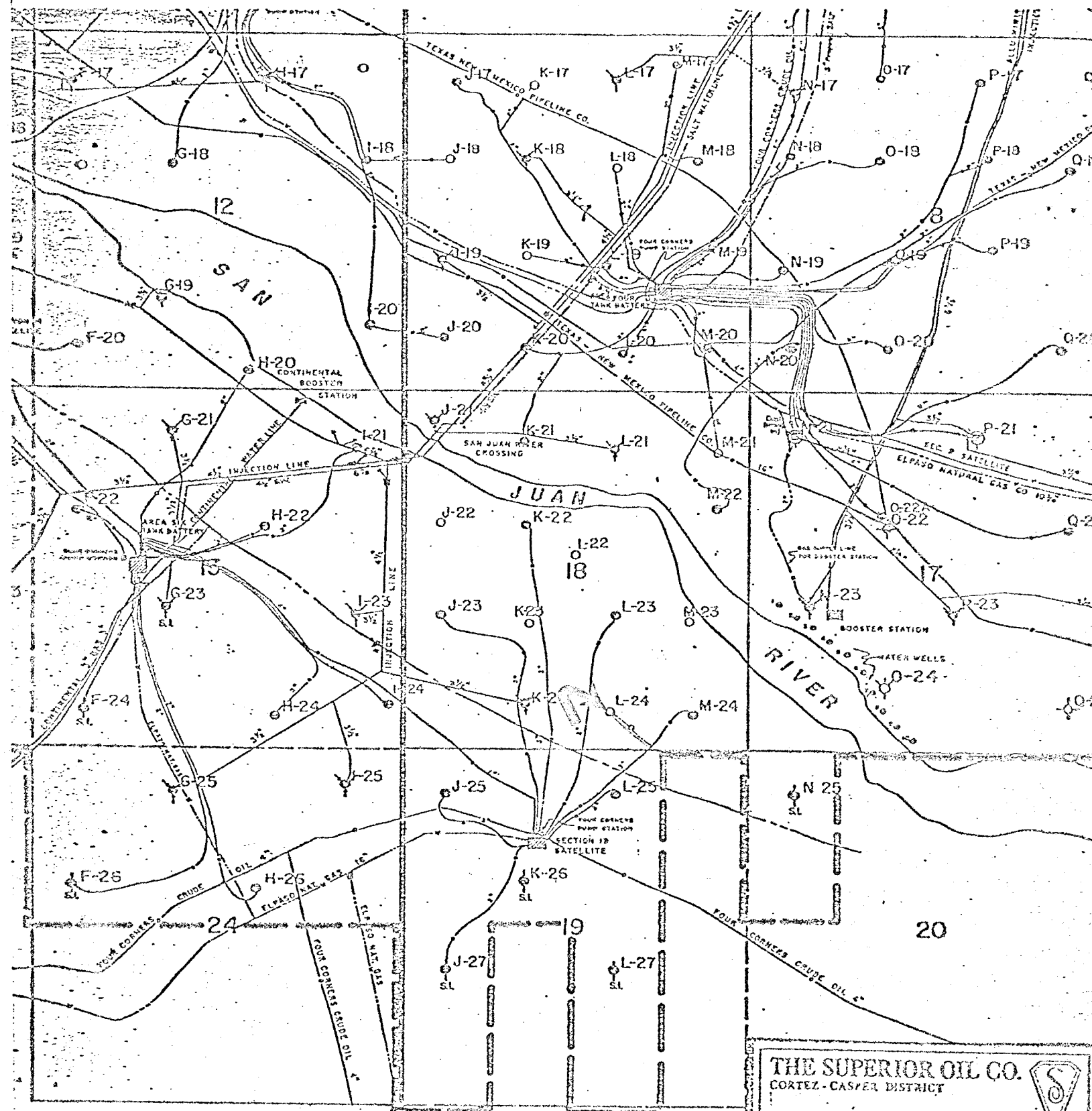

David G. Allison

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Dec 8 '76
Date


Wm. H. Edwards, Area Production Superintendent





THE SUPERIOR OIL CO.
CORTEZ-CASPER DISTRICT

PIPELINE PLAT

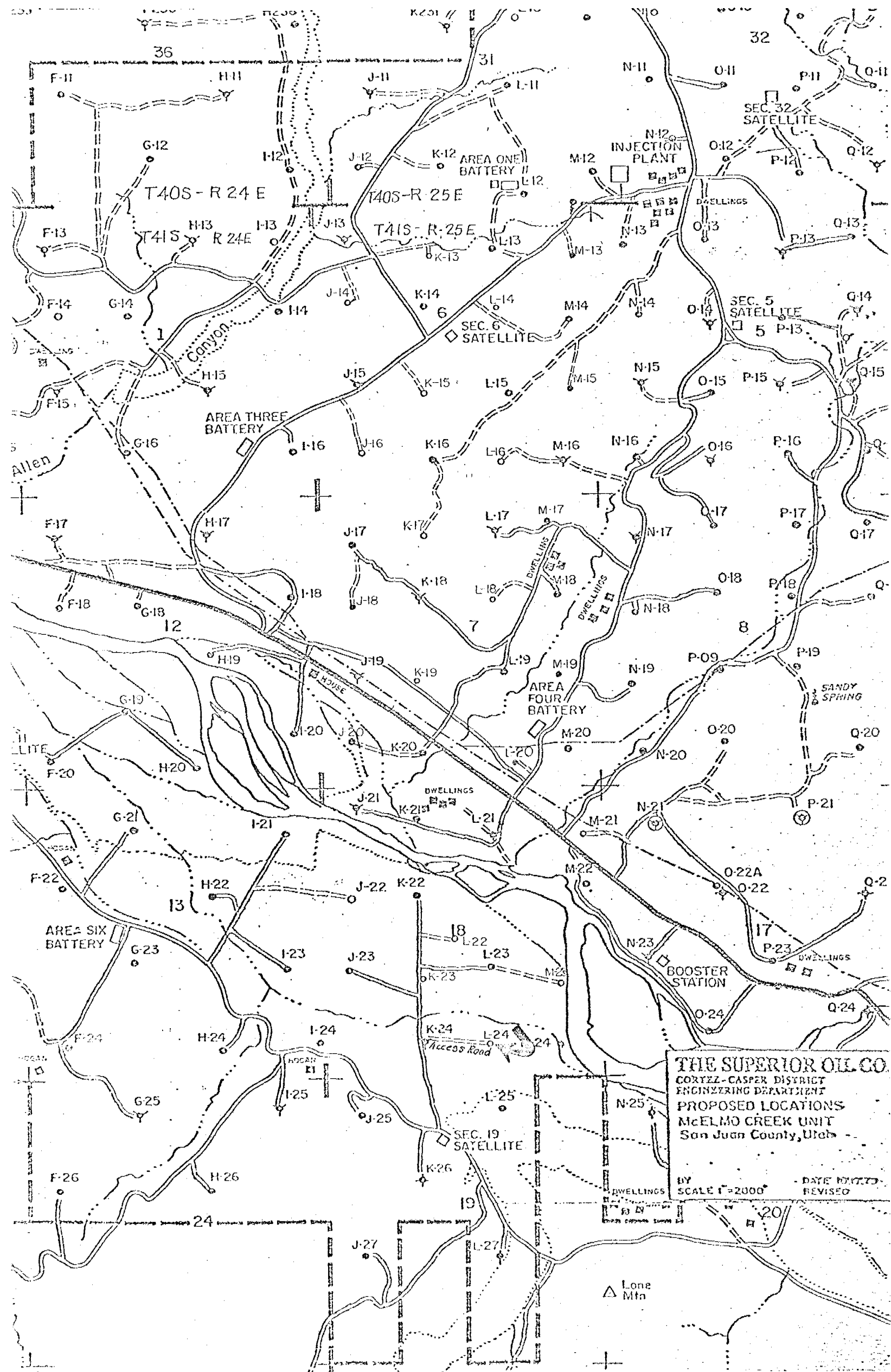
Proposed Location
and Flow Lines L-24

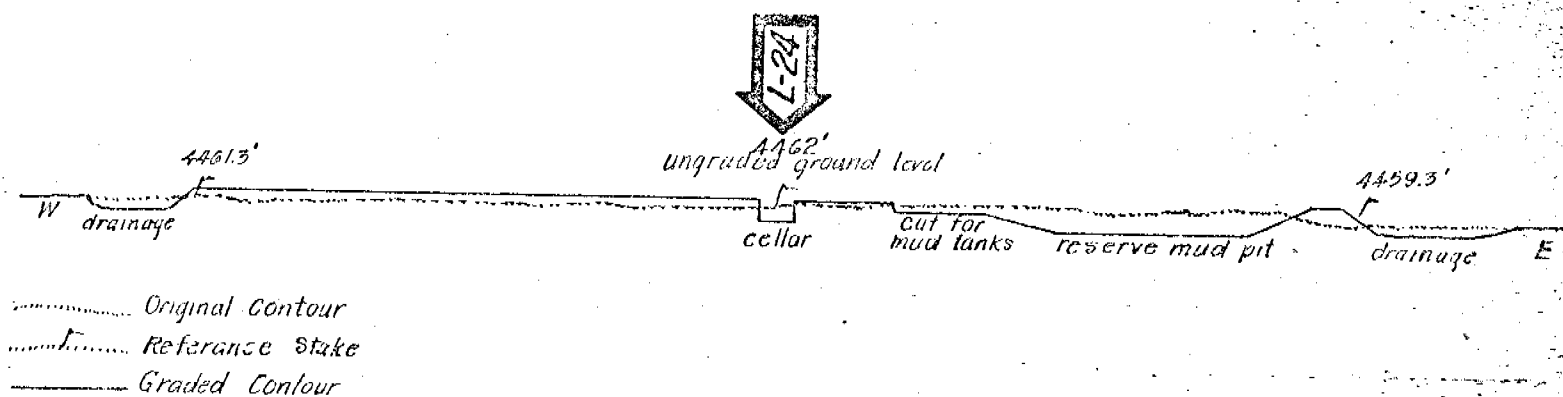
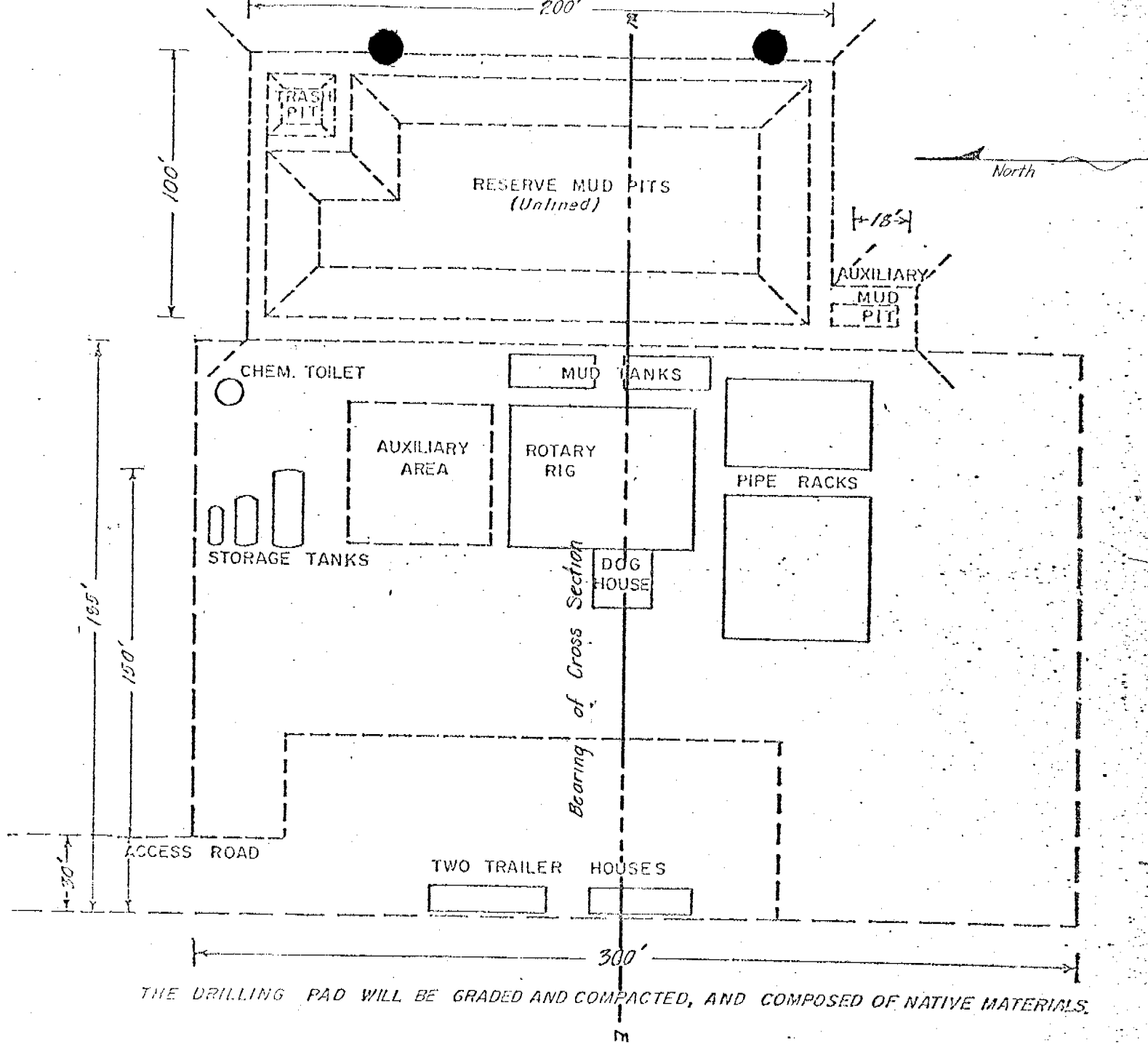
BY SCALE 1"=1,000 DATE 10/11/76
REVISED

R 24 E

R 25 E

T 41 S





| | | |
|---|--|--|
| THE SUPERIOR OIL CO. COATEZ - CASPER DISTRICT ENGINEERING DEPARTMENT RIG LAYOUT & DRILL PAD CROSS SECTION MCU WELL No. L-24 McELMO CREEK UNIT SAN JUAN COUNTY, UTAH BY M.H.T. DATE: 8-12-78 SCALE 1" = 50' REVISED: 12-78 | | |
|---|--|--|

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Dec. 14
Operator: Superior Oil
Well No. McCune Creek L-24
Location: Sec. 18 T. 41S R. 25E, County: San Juan

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant: [Signature]

Remarks: Outside well area 264' from boundary
Crack into 500'

Petroleum Engineer: [Signature]

Remarks: P.S.

Director: _____

Remarks: _____

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. 152-2

Surface Casing Change ☐

to _____

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 ☐

O.K. In M. Creek

Unit ☒

Other: _____

Approved
☒ Letter Written

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County SAN JUAN Field MC ELMO CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977.

Agent's address P. O. Box 71
Conroe, TEXAS 77301
Company THE SUPERIOR OIL COMPANY
Signed [Signature]
Phone 713-539-1771
Agent's title Petroleum Engineer

| Sec. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS IN PRODUCTION | BARRELS OF OIL | GRAVITY | CU. YD. OF GAS (in thousands) | GALLONS OF GASOLINE PRODUCED | BARRELS OF WATER (if none, so state) | REMARKS (If drilling, depth; if shut down, reason; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|--------------------|----------------|---------|-------------------------------|------------------------------|--------------------------------------|---|
| Sec. 8 NE-NW | 41S | 25E | O-17 | | | | | | | TD 5768' |
| Sec. 18 SW-NW | 41S | 25E | J-22 | | | | | | | 3-31-77 Testing |
| NE-SW | 41S | 25E | K-23 | | | | | | | TD 5422' |
| SW-NE | 41S | 25E | L-22 | | | | | | | 3-31-77 Testing |
| SW-SE | 41S | 25E | L-24 | | | | | | | TD 5421' |
| | | | | | | | | | | 3-31-77 Testing |
| NE-NE | 41S | 25E | M-21 | | | | | | | TD 5501' |
| NE-SE | 41S | 25E | M-23 | | | | | | | 3-31-77 Completing |
| Sec. 31 SW-NE | 40S | 25E | L-10 | | | | | | | TD 5432' |
| NE-NE | 40S | 25E | M-09 | | | | | | | 3-31-77 Completing |
| NE-SW | 40S | 25E | Q-11 | | | | | | | TD 5470' |
| | | | | | | | | | | 3-31-77 Testing |
| | | | | | | | | | | TD 5409' |
| | | | | | | | | | | 3-31-77 Testing |
| | | | | | | | | | | 3-31-77 Drilling |
| | | | | | | | | | | 3-31-77 Drilling |
| | | | | | | | | | | TD 5690' |
| | | | | | | | | | | 3-31-77 Testing |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.

MCU #L-24

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 18, T41S, R25E

14. PERMIT NO.

43-037-30339

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4464' graded ground

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

| |
|--------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

PULL OR ALTER CASING

| |
|--------------------------|
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

| |
|-------------------------------------|
| <input checked="" type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |
| <input type="checkbox"/> |

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded: 3-7-77, 11:45 A. M.
- Drilled to 104' w/12-1/4" bit. Opened hole 17-1/2" to 104'. Ran 13-3/8", 48#, H-40, ST&C csg w/guide shoe to 104'. Cemented w/200 sxs class "B" w/4% gel, 2% CaCl & 1/4#/sx Flocele. Good cement returns. WOC.
- WIH w/12-1/4" bit, drilled thru cement and float equipment. Drilled into Chinle at 1170'
- Ran 8-5/8", 24#, K-55 ST&C csg w/float shoe and collar to 1170'. Cemented w/425 sxs Howco Lite Wt w/10#/sx Gilsonite (13.1 ppg) followed w/100 sxs class "B" neat w/2% CaCl (16.0 ppg). Bump plug w/1800#. Recovered 11 bbls water cut cement. Cemented annulus w/200 sxs class "B" cement.
- Installed 8-5/8" csg head. NU BOPS. Tested BOPS, choke manifold & lines to 1600#. OK. WIH to top of cement and tested to 1600#. OK. Drilled cement to float shoe and collar. Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles L. Hill
C. L. Hill

TITLE

Sr. Area Engineer

DATE March 16, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MHT/lh

Orig + 3 - USGS, State (2), W. N. Mosley, D. H. Collins, J. I. Burleigh, G. A. Bannantine,
Navajo Tribe, WIO, File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|--|--|---|---------------------------------------|---------------------------------------|-------------------------|---------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | | | | | | |
| NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other _____ | | |
| 2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY | | | | | | | |
| 3. ADDRESS OF OPERATOR Post Office Box 71, Conroe, Texas 77301 | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 585' FSL, 3037' FWL Sec. 18 At top prod. interval reported below Same At total depth Same | | | | | | | |
| 14. PERMIT NO. | | DATE ISSUED | | | | | |
| 43-037-30339 | | 12-14-76 | | | | | |
| 15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | | 19. ELEV. CASINGHEAD | | |
| 03-07-77 | 03-24-77 | 04-12-77 | 4477' KB | | 4465' | | |
| 20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS | | |
| 5433' | 5432' | ---- | → | 0-5433' | None | | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5214-24' Ismay 5256-5416' Desert Creek | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Fromation Density | | | | | 27. WAS WELL CORED No | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | |
| 13 3/8" | 48 | 104' | 17 1/2" | 200 sx Class B | None | | |
| 8 5/8" | 24 | 1170' | 12 1/4" | 727 sx Class B | None | | |
| 5 1/2" | 14 & 15.5 | 5424' | 7 7/8" | 250 sx Class B | None | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | | | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | | | |
| 2 7/8" | 5425' | None | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | |
| 5214-24' (1 Jet/ft) | | | | | | | |
| 5256-5331' (1 Jet/ft) | | | | | | | |
| 5349-5416' (1 Jet/ft) | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | AMOUNT AND KIND OF MATERIAL USED | | | | |
| 5214-5331' | | | 23,690 gal. 28% acid | | | | |
| 5349-5416' | | | 5,500 gal. 28% acid | | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | | |
| 04-12-77 | Pumping 2" Rod Pump | | | | Producing | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 04-21-77 | 24 | N/A | → | 127 | No Test | 348 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 100 | 0 | → | 127 | No Test | 348 | 41.2 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | TEST WITNESSED BY | | |
| Sold | | | | | C. L. Hill | | |
| 35. LIST OF ATTACHMENTS Logs | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. | | | | | | | |
| SIGNED <u>C. C. Garrett</u> | | TITLE <u>Operations Engineer</u> | | DATE <u>April 27, 1977</u> | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

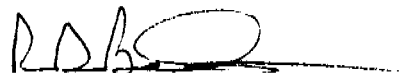
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

| PROPERTY NAME | WELL NAME | COUNTY | STATE | SEC | TWNSHP | RNG | WELL TYPE | ST A T E | API NUMBER | FEDERAL LEASE NUMBER | STATE NUMBER | UNIT NUMBER |
|------------------|--------------|----------|-------|-----|--------|------------|--------------|-------------------|--------------|-------------------------|-----------------|----------------|
| MC ELMO CREEK | K-24 | SAN JUAN | UT | SE | SW | 18-41S-25E | INJ | OP | 43-037-05406 | 14-20-603-263 | | 96-004190 |
| | K-25 | SAN JUAN | UT | NE | NW | 19-41S-25E | PROD | | 43-037-31186 | 14-20-603-264 | | 96-004190 |
| | K-26 | SAN JUAN | UT | SE | NW | 19-41S-25E | PROD | OP | 43-037-05340 | 14-20-603-264 | | 96-004190 |
| | L-09 | SAN JUAN | UT | NW | NE | 31-40S-25E | INJ | OP | 43-037-16359 | 14-20-603-372 | | 96-004190 |
| | L-10 | SAN JUAN | UT | SW | NE | 31-40S-25E | PROD | SI | 43-037-30351 | 14-20-603-372 | | 96-004190 |
| | L-11 | SAN JUAN | UT | NW | SE | 31-40S-25E | INJ | OP | 43-037-15958 | 14-20-603-372 | | 96-004190 |
| | L-12 | SAN JUAN | UT | SW | SE | 31-40S-25E | PROD | OP | 43-037-30040 | 14-20-603-372 | | 96-004190 |
| | L-13 | SAN JUAN | UT | NW | NE | 06-41S-25E | INJ | OP | 43-037-15959 | 14-20-603-372 | | 96-004190 |
| | L-14 | SAN JUAN | UT | SW | NE | 06-41S-25E | PROD | OP | 43-037-30323 | 14-20-603-372 | | 96-004190 |
| | L-15 | SAN JUAN | UT | NW | SE | 06-41S-25E | INJ | OP | 43-037-15960 | 14-20-603-372 | | 96-004190 |
| | L-16 | SAN JUAN | UT | SW | SE | 06-41S-25E | PROD | OP | 43-037-30324 | 14-20-603-372 | | 96-004190 |
| | L-17 | SAN JUAN | UT | NW | NE | 07-41S-25E | INJ | OP | 43-037-05413 | 14-20-603-263 | | 96-004190 |
| | L-18 | SAN JUAN | UT | SW | NE | 07-41S-25E | PROD | OP | 43-037-30319 | 14-20-603-263 | | 96-004190 |
| | L-19 | SAN JUAN | UT | NW | SE | 07-41S-25E | INJ | OP | 43-037-05539 | 14-20-603-263 | | 96-004190 |
| | L-20 | SAN JUAN | UT | SW | SE | 07-41S-25E | PROD | OP | 43-037-30313 | 14-20-603-263 | | 96-004190 |
| | L-21 | SAN JUAN | UT | NW | NE | 18-41S-25E | INJ | OP | 43-037-05471 | 14-20-603-263 | | 96-004190 |
| | L-22 | SAN JUAN | UT | SW | NE | 18-41S-25E | PROD | OP | 43-037-30347 | 14-20-603-263 | | 96-004190 |
| | L-23 | SAN JUAN | UT | NE | SE | 18-41S-25E | INJ | OP | 43-037-15507 | 14-20-603-263 | | 96-004190 |
| | L-24 | SAN JUAN | UT | SW | SE | 18-41S-25E | PROD | OP | 43-037-30339 | 14-20-603-263 | | 96-004190 |
| | L-25 | SAN JUAN | UT | NW | NE | 19-41S-25E | INJ | OP | 43-037-15508 | 14-20-603-264 | | 96-004190 |
| | L-27 | SAN JUAN | UT | NW | SE | 19-41S-25E | PROD | OP | 43-037-15509 | 14-20-603-264 | | 96-004190 |
| | M-09 | SAN JUAN | UT | NE | NE | 31-40S-25E | PROD | OP | 43-037-30352 | 14-20-603-372 | | 96-004190 |
| | M-10 | SAN JUAN | UT | SE | NE | 31-40S-25E | PROD | OP | 43-037-15961 | 14-20-603-372 | | 96-004190 |
| | M-11 | SAN JUAN | UT | NE | SE | 31-40S-25E | PROD | OP | 43-037-30354 | 14-20-603-372 | | 96-004190 |
| | M-12 | SAN JUAN | UT | SE | SE | 31-40S-25E | INJ | OP | 43-037-15962 | 14-20-603-372 | | 96-004190 |
| | M-12B | SAN JUAN | UT | NE | SE | 31-40S-25E | PROD | TA | 43-037-30416 | 14-20-603-372 | | 96-004190 |
| | M-13 | SAN JUAN | UT | NE | NE | 06-41S-25E | PROD | OP | 43-037-30320 | 14-20-603-372 | | 96-004190 |
| | M-14 | SAN JUAN | UT | SE | NE | 06-41S-25E | INJ | OP | 43-037-15963 | 14-20-603-372 | | 96-004190 |
| | M-15 | SAN JUAN | UT | NE | SE | 06-41S-25E | PROD | OP | 43-037-30315 | 14-20-603-372 | | 96-004190 |
| | M-16 | SAN JUAN | UT | SE | SE | 06-41S-25E | INJ | OP | 43-037-16361 | 14-20-603-372 | | 96-004190 |

Form 3160-5
December 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or
reentry to a different reservoir. Use "APPLICATION FOR PERMIT"
for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
/ ☒ / Well / ☐ / Well / ☐ / Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P. O. Drawer 6, Cortez, Co. 81321 303-565-2200

4. Location or Well (Footage, Sec., T., R., M.
or Survey Description
585' FSL, 3037' FWL, SEC.18, T41S, R25E

Form Approved
Budget Bureau No. 1004-0135
Expires September 30, 1990

5. Lease Designation and Serial No.
14-20-603-263

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement Designation
McELMO CREEK UNIT

8. Well Name and No.
L-24

9. API Well No.
43-037-30339

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN COUNTY, UTAH

JUN 15 1990

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| /XX/ Notice of Intent | / <input type="checkbox"/> / Abandonment / <input type="checkbox"/> / Change of Plans |
| / <input type="checkbox"/> / Subsequent Report | /XX/ Recompletion / <input type="checkbox"/> / New Construction |
| / <input type="checkbox"/> / Final Abandonment Notice | / <input type="checkbox"/> / Plugging Back / <input type="checkbox"/> / Non-Routine Fracturing |
| | / <input type="checkbox"/> / Casing Repair / <input type="checkbox"/> / Water Shut-Off |
| | / <input type="checkbox"/> / Altering Casing / <input type="checkbox"/> / Conversion to Injection |
| | / <input type="checkbox"/> / Other |

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mobil Oil requests permission to increase the shot density from 1 JPF to 4 JPF in the Desert Creek I formation. The proposed procedure includes reperforating the following intervals using a 4" casing gun, 23 gram premium charges, 90 degree phasing: 5256'-5285', 5292'-5307', 5313'-5331'. In addition, all perforations, including Ismay, Desert Creek II, and Desert Creek III will be stimulated with 10,000 gals 15% HCl. The proposed Stimulation interval is as follows: 5214'-5224', 5256'-5285', 5292'-5307', 5313'-5331', 5349'-5356', 5362'-5374', 5393'-5400', 5410'-5416'.

14. I hereby certify that the foregoing is true and correct

Signed Wayne McPherson Title Operations Engineer Date 6/11/90
T. Wayne McPherson

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:
Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 7-2-90
BY John R. Day

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUL 13 1990

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No. Mobil Exploration & Producing U.S. Inc.

P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

585' FSL, 3037' FWL Sec. 18, T41S, R25E

Navajo
Unit or CA, Agreement Designation

McElmo Creek Unit

Well Name and No.

1-24

9. API Well No.

43-037-30339

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Add Perfs

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-26-90 MIRU Pool Well Serv. POH w/pump & rods. GIH w/R.R. Bit & csg scrapper
6-27-90 Fin. GIH w/bit & scrapper. GIH w/bailer
6-28-90 Swab Desert Creek III perfs 5393-5416 & Desert Creek II perfs 5349-5374
6-29-90 Swab Desert Creek III perfs. Acdz Desert Creek perfs w/2000 gals 15% acid
6-30-90 Swab Desert perfs 5256-5331
7-03-90 Swab
7-04-90 Set CIBP @ 5342. Perf 5 1/2 csg. Desert Creek perfs w/4 JSPF. 5331-5313, 5307-5292,
& 5295-5256 (248 holes)
7-06-90 Acdz Desert Creek perfs 5313-5331 w/1600 gals 15% acid + 1200 gals 1# rock salt
Acdz Desert Creek perfs 5232-5307 w/1475 gals 15% acid + 1200 gals 1# rock salt
Acdz Desert Creek perfs 5256-5285 w/2900 gals 15% acid + 2270 gals 1# rock salt
Acdz Ismay perfs 5214-5224 w/500 gals 15% acid
7-07-90 GIH w/prod. tbq. Test pump to 500#/OK
Turned to Production

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Judd

Title

MOBIL CORPORATION & PRODUCING U.S. INC.
ADAC OFFICIAL REPRESENTATIVE

Date 7-11-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 7 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MCELMO CR L-24 | | | | | | | | |
| 4303730339 | 05980 | 41S 25E 18 | DSCR | | | | | |
| MCELMO CR J-22 | | | | | | | | |
| 4303730341 | 05980 | 41S 25E 18 | IS-DC | | | | | |
| MCELMO CR J-12 | | | | | | | | |
| 4303730342 | 05980 | 40S 25E 31 | DSCR | | | | | |
| MCELMO CR L-22 | | | | | | | | |
| 4303730347 | 05980 | 41S 25E 18 | DSCR | | | | | |
| MCELMO CREEK O-07 | | | | | | | | |
| 4303730353 | 05980 | 40S 25E 29 | DSCR | | | | | |
| MCELMO CREEK M-11 | | | | | | | | |
| 4303730354 | 05980 | 40S 25E 31 | IS-DC | | | | | |
| MCELMO CR P-08 | | | | | | | | |
| 4303730355 | 05980 | 40S 25E 29 | DSCR | | | | | |
| MCELMO CR O-09 | | | | | | | | |
| 4303730356 | 05980 | 40S 25E 32 | DSCR | | | | | |
| MCELMO CR I-11 | | | | | | | | |
| 4303730358 | 05980 | 40S 24E 36 | DSCR | | | | | |
| MCELMO CR K-11 | | | | | | | | |
| 4303730359 | 05980 | 40S 25E 31 | DSCR | | | | | |
| MCELMO CR H-12 | | | | | | | | |
| 4303730360 | 05980 | 40S 24E 36 | DSCR | | | | | |
| MCELMO CR I-15 | | | | | | | | |
| 4303730361 | 05980 | 41S 24E 1 | DSCR | | | | | |
| MCELMO CR H-14 | | | | | | | | |
| 4303730362 | 05980 | 41S 24E 1 | DSCR | | | | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec _____ Twp _____ Rng _____
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
OPER NM CHG _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
 Talked to:

Name R. J. FIRTH (Initiated Call ☒) - Phone No. (_____) _____
 of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.

*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

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This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|-------------------|--------------------|
| 1- LWC | 7- PL |
| 2- LWP | 8- SJ |
| 3- DTB | 9- FILE |
| 4- VLC | |
| 5- RJF | |
| 6- LWP | |

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) MOBIL EXPLOR & PROD
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

FROM (former operator) M E P N A
 (address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
 phone (303) 564-5212
 account no. N7370

Well(s) (attach additional page if needed):

| | | | | |
|---------------------------------|----------------------|---------------|-------------------------------|-------------------|
| Name: ** SEE ATTACHED ** | API: <u>03730339</u> | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- See 6. Cardex file has been updated for each well listed above. 8-21-95
- See 7. Well file labels have been updated for each well listed above. 9-28-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** No Fee Lease Wells at this time!*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 3 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 KIC F5/Not necessary!

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

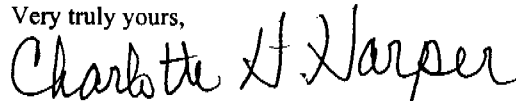
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Navajo Area Office

NAVAJO REGION

P.O. Box 1060

Gallup, New Mexico 87305-1060

AUG 30 2001

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
Exxon Mobil Production Company
U. S. West
P. O. Box 4358
Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

DENNET DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

| | |
|--------------------|-----------|
| MINERAL RESOURCES | |
| ADM 1 | <i>DM</i> |
| NATV AMIN COORD | |
| SOLID MIN TEAM | |
| PETRO MENT TEAM | <i>2</i> |
| O & G INSPECT TEAM | |
| ALL TEAM LEADERS | |
| LAND RESOURCES | |
| ENVIRONMENT | |
| FILES | |

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

PS 7/12/001

SH

543

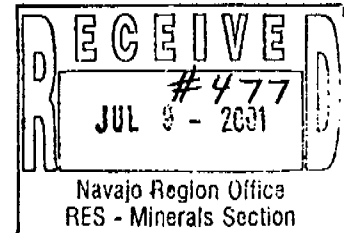
File

June 27, 2001

ExxonMobil
Production

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543



Change of Name –
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-. Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

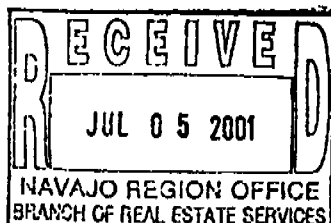
If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Issa

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

| | | |
|----------------|--------------------|--|
| President | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u> |
| Secretary | <u>F.L. Reid</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

DIRECTORS

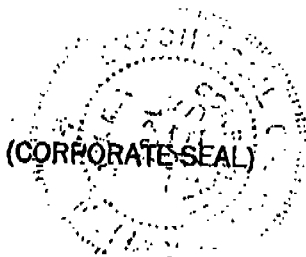
| | | |
|------|-----------------------|--|
| Name | <u>D.D. Humphreys</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |


Sincerely,



Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800, whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218




Signature
AGENT AND ATTORNEY IN FACT
Title

SAL

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

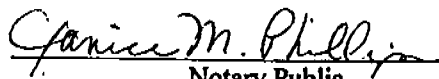
FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

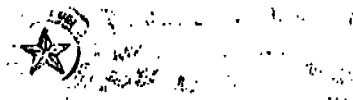
WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.


Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.


Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION**Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

10000 North Loop West, Suite 1400, Houston, Texas 77027-3330
Telephone: (713) 297-4600 • Facsimile: (713) 297-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior
Bureau of Indian Affairs

in the amount of \$150,000.00
bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By: 

FEDERAL INSURANCE COMPANY

By: 

Mary Pierson, Attorney-in-fact

**Chubb
Surety****POWER
OF
ATTORNEY****Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company****Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059**

Know All by These Presents, That **FEDERAL INSURANCE COMPANY**, an Indiana corporation, **VIGILANT INSURANCE COMPANY**, a New York corporation, and **PACIFIC INDEMNITY COMPANY**, a Wisconsin corporation, do each hereby constitute and appoint **R.F. Bobo, Mary Pierson, Philana Berros, and Jody E. Specht** of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.


Kenneth C. Wendel, Assistant Secretary


Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
County of Somerset

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY**, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and that he subscribed thereto by authority of said Companies in the presence of said Notary Public.



Notary Public State of New Jersey
No. 2231647

Commission Expires Oct. 28, 2004


Notary Public

Extract from the By-Laws of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY**:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-In-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001




Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY
Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be,
ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC
CSC

5184334741

06/01 '01 08:47 NO.410 04/05
06/01 '01 09:06 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.


F. A. Ritch, President

STATE OF TEXAS)
COUNTY OF DALLAS)

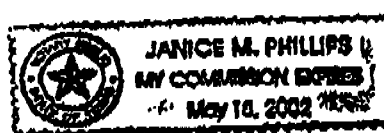
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.


F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]


NOTARY PUBLIC, STATE OF TEXAS



=> CSC

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06/01'01 08:19

CSC
CSC

5184334741

06/01 '01 09:01 NO.411 02/02
06/01 '01 09:06 NO.153 04/04
F010601000187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

SAC

100 cc

**STATE OF NEW YORK
DEPARTMENT OF STATE**

Filed by: EXXONMOBIL CORPORATION
(Name)

FILED JUN 01 2001

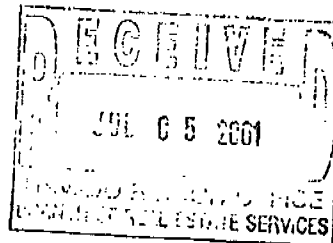
6959 Las Colinas Blvd.
(Mailing address)

TAX \$ _____
BY: *SAC*

Irving, TX 75039-2298
(City, State and Zip code)

ny Albany

Cust Ref # 165578 MPJ



010601000195

=> CSC

,TEL=5184334741

06/01'01 08:19

*State of New York }
Department of State } ss:*

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



Special Deputy Secretary of State

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|----------|
| 1. GLH |
| 2. CDW / |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **06-01-2001**

| | |
|--------------------------------|--------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| MOBIL EXPLORATION & PRODUCTION | EXXONMOBIL OIL CORPORATION |
| Address: P O BOX DRAWER "G" | Address: U S WEST P O BOX 4358 |
| | |
| CORTEZ, CO 81321 | HOUSTON, TX 77210-4358 |
| Phone: 1-(970)-564-5212 | Phone: 1-(713)-431-1010 |
| Account No. N7370 | Account No. N1855 |

CA No.

Unit: MCELMO CREEK

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| MCELMO CR K-21 | 18-41S-25E | 43-037-30302 | 5980 | INDIAN | OW | P |
| MCELMO CR M-21 | 18-41S-25E | 43-037-30303 | 5980 | INDIAN | OW | P |
| MCELMO CR K-23 | 18-41S-25E | 43-037-30336 | 5980 | INDIAN | OW | P |
| MCELMO CR M-23 | 18-41S-25E | 43-037-30338 | 5980 | INDIAN | OW | P |
| MCELMO CR L-24 | 18-41S-25E | 43-037-30339 | 5980 | INDIAN | OW | P |
| MCELMO CR J-22 | 18-41S-25E | 43-037-30341 | 5980 | INDIAN | OW | P |
| MCELMO CR L-22 | 18-41S-25E | 43-037-30347 | 5980 | INDIAN | OW | S |
| MCELMO CREEK UNIT J-24 | 18-41S-25E | 43-037-31205 | 5980 | INDIAN | OW | P |
| MCELMO CR J-25 | 19-41S-25E | 43-037-15501 | 5980 | INDIAN | OW | P |
| MCELMO CREEK K-25 | 19-41S-25E | 43-037-31186 | 5980 | INDIAN | OW | P |
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/09/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: BIA-06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/25/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/25/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2006

FROM: (Old Operator):

N1855-ExxonMobil Oil Corporation
PO Box 4358
Houston, TX 77210-4358
Phone: 1 (281) 654-1936

TO: (New Operator):

N2700-Resolute Natural Resources Company
1675 Broadway, Suite 1950
Denver, CO 80202
Phone: 1 (303) 534-4600

CA No.

Unit:

MC ELMO

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/7/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: requested
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/22/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/22/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 6/22/2006
6. **Receipt of Acceptance of Drilling Procedures** for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: PA002769
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo Tribe

7. UNIT or CA AGREEMENT NAME:

McElmo Creek Unit

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

Greater Aneth

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER Unit Agreement

2. NAME OF OPERATOR:

Resolute Natural Resources Company

N2700

3. ADDRESS OF OPERATOR:

1675 Broadway, Suite 1950 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached list

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the McElmo Creek Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the McElmo Creek Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

NAME (PLEASE PRINT)

Dwight E Mallory

TITLE

Regulatory Coordinator

SIGNATURE

DATE

4/20/2006

(This space for State use only)

APPROVED

6/22/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

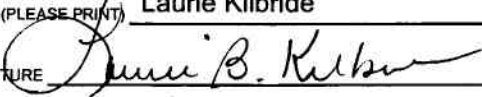
| | | |
|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock 7. UNIT or CA AGREEMENT NAME: UTU68930A 8. WELL NAME and NUMBER: McElmo Creek 9. API NUMBER: attached 10. FIELD AND POOL, OR WILDCAT: Aneth |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | |
| 2. NAME OF OPERATOR: ExxonMobil Oil Corporation <i>N1855</i> | | |
| 3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 PHONE NUMBER: (281) 654-1936 | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

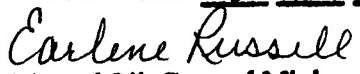
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: <u>6/1/2006</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Laurie Kilbride</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE  | DATE <u>4/19/2006</u> |

(This space for State use only) **APPROVED** 6/22/06

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician
 (5/2000) (See Instructions on Reverse Side)

RECEIVED
APR 21 2006
 DIV. OF OIL, GAS & MINING

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|----------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | H-12 | 430373036000S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | SWSE | 0643FSL | 2123FEL |
| MCU | I-11 | 430373035800S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | NESE | 1975FSL | 0318FEL |
| MCU | F-12 | 430373038000S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | SWSW | 0585FSL | 0628FWL |
| MCU | G-11 | 430373037600S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | NESW | 1957FSL | 1995FWL |
| MCU | D-16 | 430373038700S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | SWSE | 0622FSL | 1773FSL |
| MCU | E-15 | 430373038900S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | NESE | 1877FSL | 0575FEL |
| MCU | C-15 | 430373038400S1 | Producing | 14-200-6036508 | 2 | 41S | 24E | NESW | 1765FSL | 3206FEL |
| MCU | C-13 | 430373037900S1 | TA | 14-200-6036509 | 2 | 41S | 24E | NENW | 0881FNL | 3076FEL |
| MCU | D-14 | 430373038600S1 | Producing | 14-200-6036510 | 2 | 41S | 24E | SWNE | 1884FNL | 1856FEL |
| MCU | E-13 | 430373038800S1 | SI | 14-200-6036510 | 2 | 41S | 24E | NENE | 0789FNL | 0296FEL |
| MCU | U-08 | 430373045400S1 | Producing | 14-20-6032048A | 28 | 40S | 25E | SESE | 0100FSL | 0650FEL |
| MCU | R-10 | 430373112100S1 | SI | 14-20-6032057 | 33 | 40S | 25E | SWNW | 2326FNL | 0632FWL |
| MCU | R-12 | 430373065100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSW | 0692FSL | 0339FWL |
| MCU | R-14 | 430373020200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNW | 2030FNL | 0560FWL |
| MCU | R-16 | 430373027200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSW | 0656FSL | 0505FWL |
| MCU | S-11 | 430373045200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NESW | 1928FSL | 1731FWL |
| MCU | S-13 | 430373045300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENW | 0761FNL | 1837FWL |
| MCU | S-15 | 430373063200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESW | 1854FSL | 1622FWL |
| MCU | T-10 | 430373046000S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWNE | 1931FNL | 1793FEL |
| MCU | T-12 | 430373007400S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NWSE | 1940FSL | 1960FEL |
| MCU | T-12A | 430373040100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSE | 0590FSL | 2007FEL |
| MCU | T-14 | 430373045900S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNE | 1922FNL | 1903FEL |
| MCU | T-16 | 430373065400S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSE | 0630FSL | 2030FEL |
| MCU | U-09 | 430373112200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NENE | 1019FNL | 0526FEL |
| MCU | U-13 | 430373045600S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENE | 0700FNL | 0700FEL |
| MCU | U-15 | 430373063300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESE | 1798FSL | 0706FEL |
| MCU | V-14 | 430373065300S1 | SI | 14-20-6032057 | 3 | 41S | 25E | SWNW | 2091FNL | 0322FWL |
| MCU | J-18 | 430373031800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNW | 1823FNL | 0663FWL |
| MCU | J-20 | 430373030600S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSW | 0819FSL | 0577FWL |
| MCU | J-22 | 430373034100S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWNW | 1977FNL | 0515FWL |
| MCU | J-23 | 430371550000S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSW | 1980FSL | 0575FWL |
| MCU | J-24 | 430373120500S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWSW | 0675FSL | 0575FWL |
| MCU | K-17 | 430373032800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENW | 0763FNL | 1898FWL |
| MCU | K-19 | 430373032700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESW | 1999FSL | 1807FWL |
| MCU | K-21 | 430373030200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENW | 0738FNL | 1735FWL |
| MCU | K-23 | 430373033600S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESW | 1833FSL | 1823FWL |
| MCU | L-18 | 430373031900S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNE | 1950FNL | 1959FEL |
| MCU | L-20 | 430373031300S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSE | 0312FSL | 1560FEL |
| MCU | L-22 | 430373034700S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSE | 2844FSL | 2140FEL |
| MCU | L-24 | 430373033900S1 | SI | 14-20-603263 | 18 | 41S | 25E | SWSE | 1980FNL | 1980FEL |
| MCU | M-17 | 430373031400S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENE | 0454FNL | 1031FEL |
| MCU | M-19 | 430373030700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESE | 2012FSL | 0772FEL |
| MCU | M-21 | 430373030300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENE | 0919FNL | 0463FEL |
| MCU | M-22 | 430371551200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SENE | 1720FNL | 0500FEL |
| MCU | M-23 | 430373033800S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESE | 1890FSL | 4214FWL |
| MCU | M-24 | 430371551300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SESE | 0500FSL | 0820FEL |
| MCU | N-18 | 430373028600S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNW | 1779FNL | 0573FWL |
| MCU | N-20 | 430373026900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWSW | 0620FSL | 0634FWL |
| MCU | N-22 | 430373066100S1 | SI | 14-20-603263 | 17 | 41S | 25E | SWNW | 1763FNL | 0730FWL |
| MCU | O-17 | 430373028900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NENW | 0627FNL | 1855FWL |
| MCU | O-19 | 430373027000S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NESW | 1932FSL | 2020FWL |
| MCU | O-20 | 430371551800S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SESW | 0660FSL | 1980FWL |
| MCU | O-21 | 430373066200S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENW | 0796FNL | 1868FWL |
| MCU | O-22A | 430371597000S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SENW | 1840FNL | 1928FWL |
| MCU | O-23 | 430373112300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NESW | 2276FSL | 1966FWL |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | | |
|-------|--------|----------------|-----------|--------------|----------|-----|-----|---------|---------|---------|--|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot | |
| MCU | P-18 | 430373026700S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNE | 1816FNL | 1855FEL | |
| MCU | P-22 | 430373050600S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SWNE | 2035FNL | 2135FEL | |
| MCU | Q-17 | 430373027100S1 | SI | 14-20-603263 | 8 | 41S | 25E | NENE | 0714FNL | 0286FEL | |
| MCU | Q-18 | 430371552100S1 | SI | 14-20-603263 | 8 | 41S | 25E | SENE | 1980FNL | 0660FEL | |
| MCU | Q-19 | 430373065200S1 | SI | 14-20-603263 | 8 | 41S | 25E | NESE | 1957FSL | 0899FEL | |
| MCU | Q-20 | 430371552200S1 | SI | 14-20-603263 | 8 | 41S | 25E | SESE | 0650FSL | 0740FEL | |
| MCU | Q-21 | 430373046300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENE | 0730FNL | 0780FEL | |
| MCU | Q-23 | 430373112400S1 | SI | 14-20-603263 | 17 | 41S | 25E | NESE | 2501FSL | 0581FEL | |
| | | | | | | | | | | | |
| MCU | J-25 | 430371550100S1 | SI | 14-20-603264 | 19 | 41S | 25E | NWNW | 0750FNL | 0695FWL | |
| MCU | K-25 | 430373118600S1 | Producing | 14-20-603264 | 19 | 41S | 25E | NENW | 0440FNL | 1780FWL | |
| | | | | | | | | | | | |
| MCU | R-18 | 430373077800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNW | 1808FNL | 0513FWL | |
| MCU | S-17 | 430373077900S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENW | 700FNL | 1899FWL | |
| MCU | S-18 | 430371597800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 1943FNL | 1910FWL | |
| MCU | S-19 | 430373078000S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NESW | 3391FNL | 2340FWL | |
| MCU | S-22 | 430371598000S1 | Producing | 14-20-603359 | 16 | 41S | 25E | SENE | 1980FNL | 1980FWL | |
| MCU | T-18 | 430373078100S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNE | 1774FNL | 3499FWL | |
| MCU | U-17 | 430373078200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENE | 0625FNL | 4399FWL | |
| MCU | U-18 | 430371598200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 2048FNL | 0805FEL | |
| | | | | | | | | | | | |
| MCU | F-22 | 430371594700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNW | 1800FNL | 0664FWL | |
| MCU | G-22 | 430373120400S1 | TA | 14-20-603370 | 13 | 41S | 24E | SENE | 1910FNL | 2051FWL | |
| MCU | G-24 | 430373100800S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESW | 0458FSL | 2540FWL | |
| MCU | H-21 | 430373119200S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWNE | 0715FNL | 2161FEL | |
| MCU | H-22 | 430371595000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNE | 1980FNL | 1980FEL | |
| MCU | H-23 | 430373119300S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWSE | 2178FSL | 1777FEL | |
| MCU | H-24 | 430371595100S1 | TA | 14-20-603370 | 13 | 41S | 24E | SWSE | 1820FSL | 0500FEL | |
| MCU | H-26 | 430371595200S1 | Producing | 14-20-603370 | 24 | 41S | 24E | SWNE | 2053FNL | 2077FEL | |
| MCU | I-21 | 430371595300S1 | SI | 14-20-603370 | 13 | 41S | 24E | NENE | 0810FNL | 0660FEL | |
| MCU | I-22 | 430373118700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SENE | 1975FNL | 0700FEL | |
| MCU | I-24 | 430373018000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESE | 0660FSL | 0250FEL | |
| | | | | | | | | | | | |
| MCU | I-16B | 430373041700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 1442FSL | 0040FWL | |
| MCU | J-12 | 430373034200S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSW | 0631FSL | 0495FWL | |
| MCU | J-14 | 430373032100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWNW | 1822FNL | 0543FWL | |
| MCU | J-15B | 430373041400S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 2679FNL | 1299FWL | |
| MCU | J-16A | 430373101100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWSW | 0601FSL | 0524FWL | |
| MCU | K-11 | 430373035900S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESW | 1803FSL | 1887FWL | |
| MCU | K-13 | 430373033700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENW | 0935FNL | 2132FWL | |
| MCU | K-15 | 430373032600S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESW | 1920FSL | 1950FWL | |
| MCU | L-12 | 430373004000S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSE | 0100FSL | 1700FEL | |
| MCU | L-14 | 430373032300S1 | SI | 14-20-603372 | 6 | 41S | 25E | SWNE | 1955FNL | 1821FEL | |
| MCU | L-16 | 430373032400S1 | SI | 14-20-603372 | 6 | 41S | 25E | SESW | 0642FSL | 1788FEL | |
| MCU | M-11 | 430373035400S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESE | 2028FSL | 0535FEL | |
| MCU | M-12B | 430373041600S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SESE | 1230FSL | 0057FEL | |
| MCU | M-13 | 430373032000S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENE | 0897FNL | 0402FEL | |
| MCU | M-15 | 430373031500S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESE | 1927FSL | 0377FEL | |
| MCU | N-10 | 430373030400S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNW | 3280FSL | 0360FWL | |
| MCU | N-12 | 430373029100S1 | SI | 14-20-603372 | 32 | 40S | 25E | SWSW | 1266FSL | 1038FWL | |
| MCU | N-14 | 430373028100S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWNW | 2053FNL | 0767FWL | |
| MCU | N-16 | 430373027700S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWSW | 0665FSL | 0788FWL | |
| MCU | O-09 | 430373035600S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENW | 0604FNL | 1980FWL | |
| MCU | O-11 | 430373028200S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESW | 2094FSL | 1884FWL | |
| MCU | O-13 | 430373028000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENW | 0562FNL | 2200FWL | |
| MCU | O-15 | 430373027500S1 | SI | 14-20-603372 | 5 | 41S | 25E | NESW | 2017FSL | 2054FWL | |
| MCU | P-10 | 430373028401S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNE | 3328FSL | 1890FEL | |
| MCU | P-14 | 430373027600S1 | TA | 14-20-603372 | 5 | 41S | 25E | SWNE | 1947FNL | 1852FEL | |
| MCU | P-16 | 430373028700S1 | Producing | 14-20-603372 | 5 | 41S | 25E | SWSE | 0680FSL | 1865FEL | |
| MCU | Q-09 | 430373101300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENE | 0753FNL | 0574FEL | |
| MCU | Q-11 | 430373028300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESE | 2027FSL | 0868FEL | |
| MCU | Q-13 | 430373028800S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENE | 0699FNL | 0760FEL | |
| MCU | Q-15 | 430373029000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NESE | 2027FSL | 0591FEL | |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|---------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | F-14 | 430373025500S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNW | 2041FNL | 0741FWL |
| MCU | F-16 | 430373038100S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWSW | 0813FSL | 0339FWL |
| MCU | G-13 | 430373036300S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENW | 0656FNL | 1999FWL |
| MCU | H-14 | 430373036200S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNE | 1937FNL | 2071FEL |
| MCU | I-13 | 430373025700S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENE | 0624FNL | 0624FEL |
| MCU | E-17 | 430373039000S1 | SI | 14-20-6034039 | 11 | 41S | 24E | NENE | 0713FNL | 0661FEL |
| MCU | G-17 | 430373037800S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENW | 0649FNL | 1904FWL |
| MCU | H-16 | 430373036600S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | SWSE | 0923FSL | 1974FEL |
| MCU | H-17B | 430373041500S1 | SI | 14-20-6034039 | 1 | 41S | 24E | SESE | 0105FSL | 1250FEL |
| MCU | I-15 | 430373036100S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | NESE | 1895FSL | 0601FEL |
| MCU | I-17 | 430373036700S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENE | 0646FNL | 0493FEL |
| MCU | G-18B | 430373039900S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NWNE | 1332FNL | 2605FEL |
| MCU | H-18 | 430373036400S1 | SI | 14-20-6034495 | 12 | 41S | 24E | SWNE | 1922FNL | 1942FEL |
| MCU | I-19 | 430373036500S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NESE | 2060FSL | 0473FEL |
| MCU | D-18 | 430373025600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SWNE | 2380FNL | 2000FEL |
| MCU | E-18 | 430371570600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SENE | 1600FNL | 0660FEL |
| MCU | F-18 | 430372018400S1 | Producing | 14-20-6035447 | 12 | 41S | 24E | SWNW | 1820FSL | 2140FEL |
| MCU | C-17 | 430373038500S1 | TA | 14-20-6035448 | 11 | 41S | 24E | NENW | 0182FNL | 3144FEL |
| MCU | C-19 | 430371570300S1 | Producing | 14-20-6035448 | 11 | 41S | 24E | NESW | 1980FSL | 2060FWL |
| MCU | F-20 | 430371570700S1 | TA | 14-20-6035450 | 12 | 41S | 24E | SWSW | 0510FSL | 0510FWL |
| MCU | G-20 | 430373118800S1 | SI | 14-20-6035450 | 12 | 41S | 24E | SESW | 0250FSL | 1820FWL |
| MCU | H-19 | 430372030400S1 | Producing | 14-20-6035451 | 12 | 41S | 24E | NWSE | 2035FSL | 1900FEL |
| MCU | H-20 | 430371570800S1 | SI | 14-20-6035451 | 12 | 41S | 24E | SWSE | 0300FSL | 2200FEL |
| MCU | N-08 | 430373101200S1 | Producing | I-149-IND8839 | 29 | 40S | 25E | SWSW | 0700FSL | 0699FWL |
| MCU | O-08 | 430371614600S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SESW | 0750FSL | 2030FWL |
| MCU | P-08 | 430373035500S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SWSE | 0765FSL | 3170FWL |
| MCU | P-12 | 430373027800S1 | SI | NOG-99041326 | 32 | 40S | 25E | SWSE | 758FSL | 2237FEL |

Water Source Wells (Feb 2006)

| | | | |
|-----|------|------------|----------|
| MCU | 2 | 4303712715 | Active |
| MCU | 3 | 4303712716 | Active |
| MCU | 4 | 4303712717 | Active |
| MCU | 5 | 4303712718 | Active |
| MCU | 6 | 4303712719 | Active |
| MCU | 7 | 4303712720 | Active |
| MCU | 8 | 4303712721 | Active |
| MCU | 9 | 4303712722 | Active |
| MCU | 10 | 4303712723 | Active |
| MCU | 11 | 4303712724 | Active |
| MCU | 12 | | Inactive |
| MCU | 13 | 4303712726 | Active |
| MCU | 14 | 4303712727 | Active |
| MCU | 15 | 4303712728 | Active |
| MCU | 16 | 4303712729 | Active |
| MCU | 17 | 4303712730 | Active |
| MCU | 18 | 4303767001 | Active |
| MCU | 19 | 4303712732 | Active |
| MCU | 20 | 4303712733 | Active |
| MCU | 21 | 4303712734 | Active |
| MCU | PIT1 | 4303700297 | Active |

| | | | | | |
|--|--|---|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-263 | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO | | | |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK | | | |
| 3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: MCELMO CR L-24 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FSL 3037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 41.0S Range: 25.0E Meridian: S | | 9. API NUMBER: 43037303390000 | | | |
| 9. FIELD and POOL or WILDCAT: GREATER ANETH | | COUNTY: SAN JUAN | | | |
| STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/5/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice of a tubing repair on the above well. Attached are the procedure and scehmatic | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining June 04, 2014 Date: _____ By: <u>Derek Quist</u> | | | | | |
| NAME (PLEASE PRINT) Erin Joseph | | PHONE NUMBER 303 573-4886 | | | |
| SIGNATURE N/A | | TITLE Sr. Regulatory Analyst | | | |
| DATE 6/2/2014 | | | | | |

RESOLUTE

NATURAL RESOURCES

MCU L-24 Producer - Hole in Tubing

Procedure

1. MIRU WSU, LOTO,
2. Pressure test tubing to 1000 psig. Slow leak expected.
3. Kill well as necessary
4. POOH with rods. Stand back in derrick. Call Bill Albert (970) 371-9682 to inspect rods. If unavailable, contact Tech Support: Virgil Holly (435) 444-0020, or Nate Dee. Replace or re-run rods per inspection results.
5. Drop a standing valve. Re-pressure test the tubing to confirm there is a leak.
6. ND WH. NU BOPE.
7. Release the TAC @ 5174' KB. Install a packer. Pressure test BOPE.
8. TIH with extra joints to tag fill; current EOT @ 5396' KB. If needed, clean out to 5415' PBTD in 5-1/2" casing.
9. Plan to use nitrogen (Global N2) if fill cleanout is required; had no fill on the job done in Nov 2012.
10. TOOH with tubing. Look for small leak.
11. Call and notify Bill Albert to inspect tubing. If unavailable, contact Virgil Holly or Nate Dee.
12. If tubing needs replaced, run new 2-7/8" J-55 seamless, FBNAU.
13. TIH with 2-7/8 slotted mud anchor, SN, blast joint, one joint 2-7/8", TAC, and 2-7/8 tubing to surface. Set TAC at ~ 5174 as before.
14. NDBOP, NUWH.
15. RIH with rods & pump. Contact Tech Support for pump and rod details.
16. Long stroke pump to test for good pumping action.
17. Leave enough polished rod for operators to correctly space pump as required.
18. Notify the Area Production Supervisor Terry Lee that well is ready to return to production.
19. RDMOL. Hook up appropriate chemical treatment.

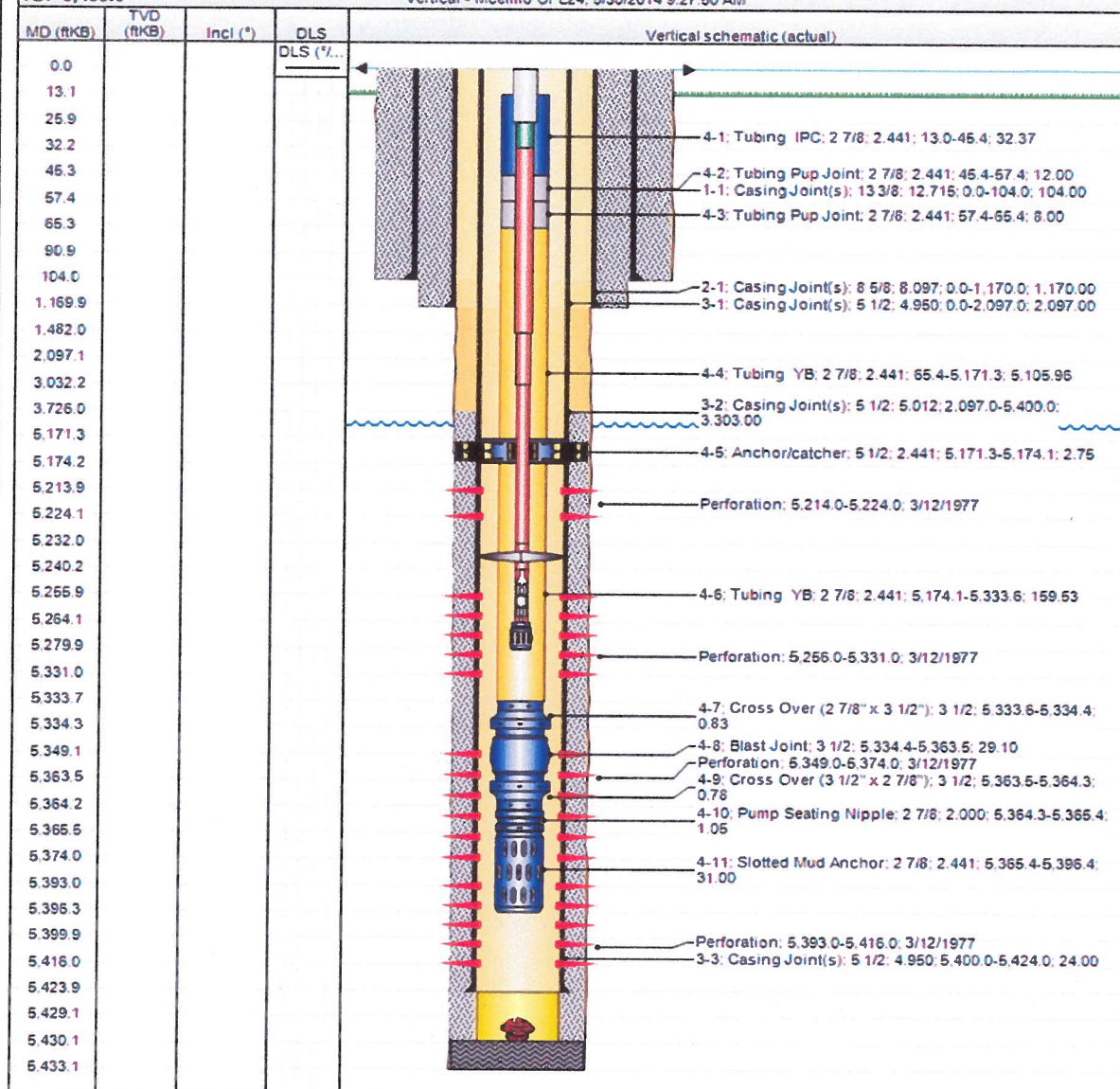
Resolute

Well Name: MCU L-24

| | | | | | | | | | | |
|--------------------------|---------------|---------------------------|-----------------|--------------------|-------|---------------------------------|---------------------------------|-----------------------|--------------------|-----------------|
| API Number 4303730339 | Section 18 | Q1/Q2 SW SW SE | Township 41S | Range 26E | Block | Reg Spud D/Tm 3/7/1977 00.00 | Field Name McElmo Creek Unit | County San Juan | State Prov Utah | WT (%) 71.25 |
| Most Recent Job | | | | | | | | | | |
| Job Category Other | | Primary Job Type Other | | Secondary Job Type | | Start Date 2/15/2013 | | End Date 2/15/2013 | | |

TD: 5,433.0

Vertical - McElmo Cr L24, 5/30/2014 9:27:50 AM



| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 8. WELL NAME and NUMBER: MCELMO CR L-24 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FSL 3037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 41.0S Range: 25.0E Meridian: S | | 9. API NUMBER: 43037303390000 |
| PHONE NUMBER: 303 534-4600 Ext | | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| COUNTY: SAN JUAN | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2014 | | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Resolute Natural Resources respectfully submits this sundry as notice that the tubing repair on the above well was completed on 8/1/2014 according to previously submitted procedures.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 22, 2014

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Erin Joseph | PHONE NUMBER 303 573-4886 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 8/11/2014 | |

| | | | | | |
|--|--|---|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
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| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK | | | |
| 3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 | | 8. WELL NAME and NUMBER: MCELMO CR L-24 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0585 FSL 3037 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 41.0S Range: 25.0E Meridian: S | | 9. API NUMBER: 43037303390000 | | | |
| 9. FIELD and POOL or WILDCAT: GREATER ANETH | | COUNTY: SAN JUAN | | | |
| STATE: UTAH | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/30/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute proposes to attempt a tubing repair on the subject well. The proposed procedure and wellbore schematics are attached. | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: November 03, 2015 By: <u>Derek Duff</u> | | | | | |
| NAME (PLEASE PRINT) Sherry Glass | | PHONE NUMBER 303 573-4886 | | | |
| SIGNATURE N/A | | TITLE Sr Regulatory Analyst | | | |
| DATE 10/29/2015 | | | | | |

RESOLUTE

NATURAL RESOURCES

10/28/2015

1420603263

UTU68930A

43-037-30339

MCU L-24 - Hole in Tubing

Recommendation

The production engineer and operations staff at McElmo Creek Unit recommend moving a workover rig onto MCU L-24 to repair a hole in tubing. The workover is expected to restore production of 21 BOPD and 226 BWPD.

Job Scope

Job Scope includes: MIRI WSU, test tubing, TOOH with rods X Pump, NU BOP and test, Release TAC and POOH with 2-7/8" Tubing . Run 2-7/8" Tubing with revised BHA ; Run back rods. POP.

(Acid planned? N; Change of tubing size? N; Paraffin expected? N)

Work History

10/29/2012 RUWSU, LD PR, unseat pump, TOH w/ 6' sub, 58- 1", 62- 7/8", 88- 3/4" rods all KD63, LD 2 stabilizers, 2 1/2" x 2" x 24' pump, 1 1/4" x 16' GA, Rods are all good to re-run, SIW, SDFD.

10/30/2012 Drop standing valve, pumped 20 bbl of p/w down tbg, tbg on vacuum, NDWH, released TAC, NU bop/hydril.

10/31/2012 P/u 2 jts & tagged at 5416. TOH w/ 161 jts, TAC, 5 jts, s/n, 2 7/8" slotted mud anchor, found hole in tbg on jt 163 @ 5230', IPC blast jt was pitted, run bit/scraper & LD production tbg, replace with YB Tbg and new BHA

11/1/2012 PU BHA & YB tbg, TIH w/ 2 7/8" slotted mud anchor, S/N (carbon steel), 2 7/8" x 3 1/2" x-over, 3 1/2" FL-4S blast jt, 3 1/2" x 2 7/8" x-over, 5 jts of yellow band tbg, 5 1/2" TAC, 161 jts of yellow band tbg, 1- 8', 1-12' subs, IPC landing jt. land tbg, setting EOT @ 5396, S/N @ 5365', TAC @ 5174', NUWH

11/5/2012 Make up 16' gas anchor, 2 1/2 x 2 x 24' pump # WMCU-050 and 2 stablizer subs. Trip in hole with 88- 3/4, 62- 7/8 and 58- 1" KD-63 rods out of derrick. Add 6' sub, space out polish rod and pump. POP.

7/22/2014 Tbg slow leak. POOH w/ KD63 rods. Parted at 80th rod - 5,167'. Fish rods. PU two tag jts. Tag hard. POOH. PU BHA x tubing. Land. Run rods. Pressure test failed. POOH rods. LD 60 jts. PU new FBNAU. RIH. Failed again. Replace TA. Land tbg. RIH with 137 - 7/8" (72 new, 65 rerun); 74 - 1" (16-new, 58 rerun). All KD63. POP.

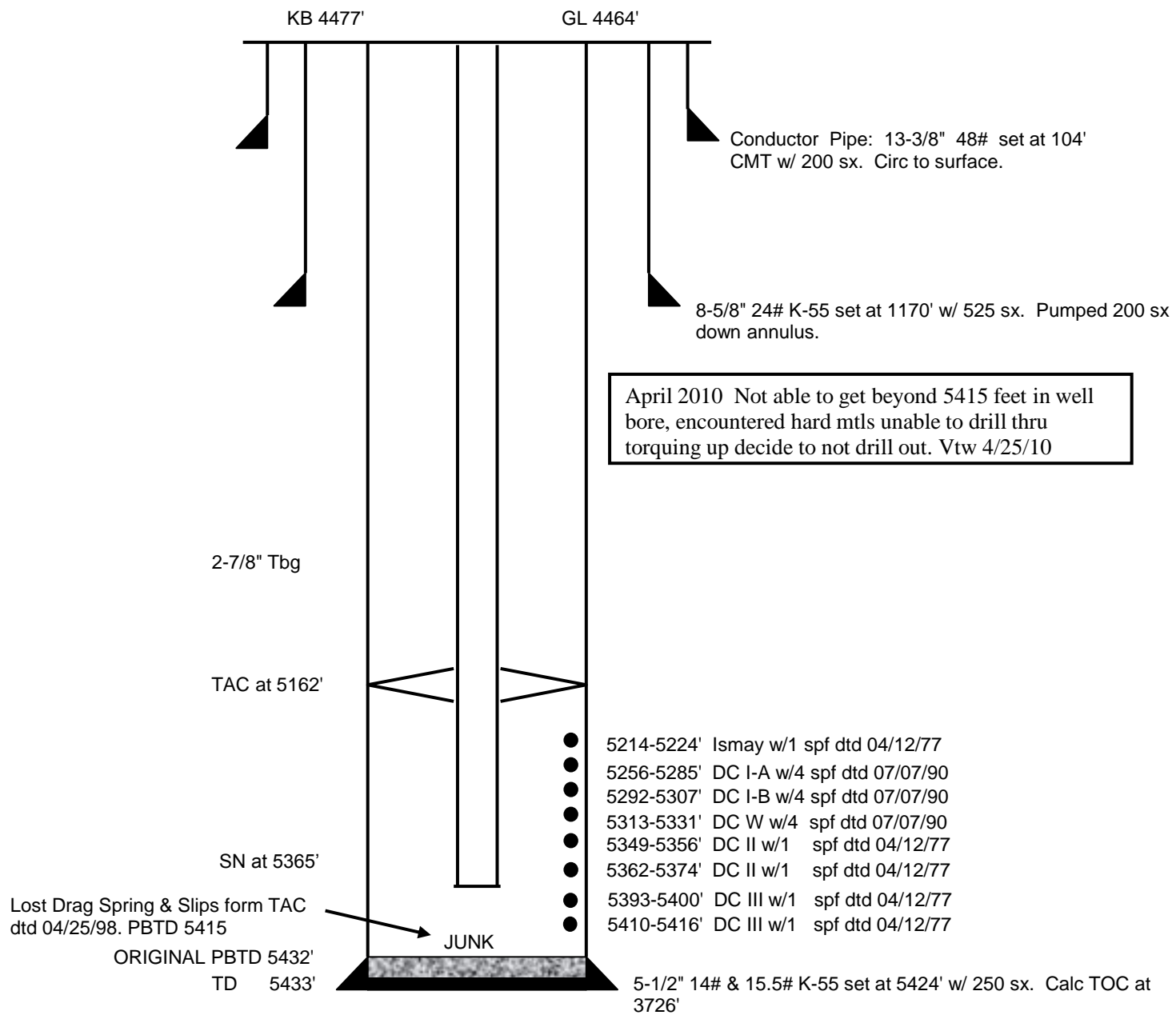
Procedure

Horsley Witten: Yes, but not required at this time.

1. MIRU WSU, LOTO,
2. Pressure test tubing to 1000 psig.
3. Kill well as necessary. Low BHP expected.
4. POOH with rods. Stand back in derrick. Call Bill Albert (970) 371-9682 to inspect rods. If unavailable, contact Tech Support: Virgil Holly (435) 444-0020, or Nate Dee. Replace or re-run rods per inspection results.
5. Drop a standing valve. Re-pressure test the tubing to confirm there is a leak.
6. ND WH. NU BOPE.
7. Release the TAC @ 5162' KB. Install a packer. Pressure test BOPE.
8. TOOH with tubing. Look for leak.
9. Call and notify Bill Albert to inspect tubing. If unavailable, contact Virgil Holly or Nate Dee.
10. If tubing needs replaced, run YB 2-7/8" J-55 . Note: Bottom sixty jts replaced last year.
11. TIH with 2-7/8 slotted mud anchor , SN, one joint 70XT 2-7/8", TAC, and 2-7/8 tubing to surface. Set TAC at ~ 5160 as before. Leave out extra five (5) jts below TAC.
12. NDBOP, NUWH.
13. RIH with rods & pump. Expect to LD six (6) - 7/8" rods to space out correctly. Contact Tech Support for pump and rod details.
14. Long stroke pump to test for good pumping action.
15. Leave enough polished rod for operators to correctly space pump as required.
16. Notify the Area Production Supervisor Terry Lee that well is ready to return to production.
17. RDMOL. Hook up appropriate chemical treatment.

McELMO CREEK UNIT #L-24
GREATER ANETH FIELD
585' FSL & 3037' FWL
SEC 18-T41S-R25E
SAN JUAN COUNTY, UTAH
API 43-037-30339

PRODUCER



G.L.M. 11/21/02 MCU # L-24

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
1420603263

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
UTU68930A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MCELMO CREEK L-242. Name of Operator
RESOLUTE ANETHContact: SHERRY GLASS
E-Mail: sglass@resoluteenergy.com9. API Well No.
43-037-303393a. Address
1700 LINCOLN STREET SUITE 2800
DENVER, CO 802033b. Phone No. (include area code)
Ph: 303-573-4886 Ext: 158010. Field and Pool, or Exploratory
ANETH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T41S R25E Mer NAV SWSE 1980FNL 1980FEL

11. County or Parish, and State

SAN JUAN COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Workover Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Resolute proposes to attempt to repair the tubing on the subject well. The proposed procedure and wellbore schematics are attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #321932 verified by the BLM Well Information System
For RESOLUTE ANETH, sent to the Farmington**

Name (Printed/Typed) RALPH SCHULTE

Title PRODUCTON ENGINEER

Signature (Electronic Submission)

Date 10/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED:** Oct. 29, 2015